Lifetime extension reports Results and challenges

Lifetime extension reports and the approach to analyze the <u>trend of old turbines</u> for the period of the remaining lifetime <u>Results and challenges</u> based on >1 000 lifetime extension assessments

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8.2 network



8.2 Group: Established 1995

130

Experts worldwide

GW - Condition

Monitoring

>> Technical consulting >> Operation optimization » Damage and value analysis **>> Production surveillance** >> Lifetime extension assessment

> HHĤ

32

Offices

GW TDD - Wind

40000

Technical inspections -Wind

GWp PV-Projects

Reaching end of design life **Dismantling**? calculated progression **Repowering?** tolerated Lifetime 20 years Lifetime extension? value Strategic question \rightarrow Start of operation

actual

progression

Lifetime 2

_____?|_? ₭------>

Operational strategy

Price of electricity / PPA

Service vs. insurance

Type of WEC

Prediction through monitoring

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Results of >50 turbine types



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Results of >50 turbine types

Based on 1 000 LTE reports of 8.2 we can state: Average remaining lifetime >12 years

 \rightarrow In total > 12 000 years of prolonged operation

* Each LTE report is an <u>individual</u> assessment

Influencing factors ("data mining")

- Average annual wind speed at hub height
- Wind profile
- Wind direction distribution (for the structure)
- Turbulence (natural and effective)
- Temporary shutdowns
- Maintenance (renewal of main components)
- Change in operating conditions
- Change in the load situation (extension, dismantling)

Result: LTE expert report

- This data is the core input for the aero elastic simulation (analytical part)
- purely based on structural stability
- including a weak point analysis

- → ...more than just "for the local authority"
- → Just a "small" gab to a trend analysis



Trend analysis





- Price drop for independent inspections (machine and especially rotor blades)
 Seasonal products such as rotor blade inspections (operational planning)
- Unclear market price post incentive schemes \rightarrow relying on the stock market
- New guidelines / laws ... / local authorities
- Services requiring explanation \rightarrow Black box
- Diversity of market player which tackle LTE
- Missing standards \rightarrow start on a European level?
- Not everything can be discovered during a visual inspection \rightarrow uncertainty



Fatique main shaft (steel)

ENERCON

Impact of different operation modes

- LTE // wind farm with GE 1.5s on a 65m steel-tube tower
- System switch-off at wind speeds of >10

Component	Material	Gradient of the "Wöhler" curve	Overall lifetime of a GE1.5s located at xxx	Factor at 10m/s switch-off wind speed	Extended overall lifetime GE1.5s
Bolting of blade bearings	steel	4	32,5 years	1,25	40,6 years
Nacelle	cast	8	37,8 years	2,24	84,6 yeras

- Development of electricity prices...?

If continued operation is to be successful, joint action is required!



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